



STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

OFFICE OF CLEAN ENERGY
& DIVISION OF ENERGY

- IN THE MATTER OF THE VERIFIED PETITION OF) ORDER ON RESULTS OF THE
- ATLANTIC CITY ELECTRIC COMPANY CONCERNING) THIRD SOLICITATION
- A PROPOSAL FOR AN EXTENDED SREC-BASED)
- FINANCING PROGRAM UNDER N.J.S.A. 48:3-98.1)
- ("SREC II")) DOCKET NO. EO12090799

- IN THE MATTER OF THE VERIFIED PETITION OF) ORDER ON RESULTS OF THE
- JERSEY CENTRAL POWER AND LIGHT COMPANY) THIRD SOLICITATION
- CONCERNING A PROPOSAL FOR AN SREC-BASED)
- FINANCING PROGRAM UNDER N.J.S.A. 48:3-98.1) DOCKET NO. EO12080750
- ("SREC II"))

- IN THE MATTER OF THE VERIFIED PETITION OF) ORDER ON RESULTS OF THE
- ROCKLAND ELECTRIC COMPANY CONCERNING A) THIRD SOLICITATION
- PROPOSAL FOR AN SREC-BASED FINANCING)
- PROGRAM UNDER N.J.S.A. 48:3-98.1 ("SREC II")) DOCKET NO. EO13020118

Parties of Record:

- Philip Passanante, Esq.**, Atlantic City Electric Company
- Greg Eisenstark, Esq.**, Windels Marx Lane & Mittendorf, LLP for Jersey Central Power and Light Company
- John Carley, Esq.**, Rockland Electric Company
- Stefanie A. Brand, Esq.**, Director, New Jersey Division of Rate Counsel
- Dan Bradley**, for Navigant Consulting, Inc.

BY THE BOARD:

BACKGROUND AND PROCEDURAL HISTORY

By Order dated August 7, 2008 ("August Order")¹ the Board directed the electric distribution companies ("EDCs"), including Jersey Central Power and Light Company ("JCP&L"), Atlantic

¹ In re the Renewable Energy Portfolio Standard: Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy, and Conservation Programs, and for Electric Distribution Company Submittals of Filings in Connection with Solar Financing, Docket No. EO06100744. (August 7, 2008).

City Electric Company ("ACE") and Rockland Electric Company ("RECO"), to file a solar renewable energy certificate ("SREC") financing program following certain mandatory design and filing requirements. These programs are referred to as the "SREC I Programs."

By Orders dated March 27, 2009 and July 31, 2009, the Board approved the SREC I Programs. Under the SREC I Programs, periodic solicitations were held for qualifying projects seeking to enter into SREC Purchase and Sale Agreements ("PSAs") with ACE, JCP&L or RECO. The last solicitation under the SREC I Programs was held in September 2011, and the contract awards under that solicitation were approved by the Board in November 2011.

In November 2011, the Board's Office of Clean Energy ("OCE") began a series of stakeholder meetings to develop recommendations related to the expiring SREC I Programs, and address issues raised by recently enacted legislation and by the State's renewable energy goals as expressed in the 2011 Energy Master Plan. By Order dated May 23, 2012, In re Review of Utility Supported Programs, Docket EO11050311V ("May 23 Order"), the Board authorized the extension of the previously approved utility-run SREC financing programs with certain modifications for a total capacity of 180 MW over three years, to be divided among the EDCs based on retail sales.

On August 15, 2012, JCP&L filed a petition² with the Board requesting approval of its "SREC II" solar financing program ("JCP&L Program"), pursuant to the Board's May 23 Order and pursuant to N.J.S.A. 48:3-98.1. JCP&L proposed a 52 megawatt ("MW") program modeled closely on the SREC I Programs.³

On September 6, 2012, ACE filed a petition⁴ with the Board requesting approval of its solar financing program ("ACE SREC II Program"), also pursuant to the May 23, Order and N.J.S.A. 48:3-98.1. ACE proposed a 23 MW program modeled closely on the SREC I Program as well.

On February 1, 2013, RECO filed a petition with the Board requesting approval of its solar financing program ("RECO SREC II Program"), also pursuant to the May 23 Order and N.J.S.A. 48:3-98.1. The RECO SREC II Program was also proposed as a 4.5 MW program substantially similar to the SREC I financing program.⁵

After extensive discovery and discussions, ACE, JCP&L and RECO entered into separate stipulations with Board Staff, the New Jersey Division of Rate Counsel ("Rate Counsel") and the Solar Energy Industries Association agreeing to terms of the extensions of the SREC financing programs (collectively, "SREC II Programs"). By Orders dated December 18, 2013, the Board approved each of the stipulations. As part of the design of the SREC II Programs, the EDCs⁶

² In re Verified Petition of Jersey Central Power & Light Company Concerning a Proposal for an SREC-based Financing Program under N.J.S.A. 48:3-98.1, (Docket EO12080750).

³ In re Verified Petition of Jersey Central Power & Light Concerning a Proposal for a SREC-based Financing Program under N.J.S.A. 48:3-98, (Docket EO08090840); In re Atlantic City Electric Company Renewable Portfolio Standard Amendments to the Minimum Filing Requirements for Energy Efficiency, Renewable Energy and Conservation Programs and for Electric Distribution Company Submittal of Filing in Connection with Solar Financing, (Docket EO08100875).

⁴ In re the Petition of Atlantic City Electric Company Concerning a Proposal for an Extended SREC-based Financing Program Pursuant to N.J.S.A. 48:3-98.1, (Docket EO12090799).

⁵ In re the Verified Petition of Rockland Electric Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A.48:3-98.1, (Docket No. EO09020097).

⁶ As used in the balance of this Order, EDCs refers to JCP&L, ACE and RECO. Public Service Electric and Gas runs its own separate solar financing programs.

jointly retain a solicitation manager ("SM") to run the solicitation process for qualifying applicants, including advertising the availability of the program, establishing a process for bid submittal and ranking the projects once bids are received in any round.

The EDCs chose Navigant Consulting, Inc. ("Navigant") to serve as SM. Together, they developed a solicitation process, which entailed the issuance of a Request for Proposals ("RFP") to select solar projects ("Project" or "Projects") with which to enter into PSAs, based on the proposed price of each Project's SRECs. Through the RFP process, the EDCs contract for the purchase of SRECs for the 10-year term of the PSA, and not for energy or capacity associated with any Project.

Navigant, as SM, finalized the terms of the RFP and related documents, and implemented and managed the solicitation process with input from the EDCs. Among the key features of the RFP, in accordance with the May 23 Order, were the pricing requirements. The RFP required pricing in the proposals submitted in response to the RFP to be the same for the entire 10 year term of the PSA. The RFP clearly articulated the following criteria for selection: projects will be ranked by price; prices will be reviewed for competitiveness; an unspecified price limit will be applied; and the full MW solicited may or may not be awarded based on an assessment of the competitiveness of pricing resulting from the solicitation.

The March 9, 2015 RFP was the first of nine solicitations to be issued ("Round One") under the SREC II Programs. By Order dated July 23, 2015, the Board approved the SM's recommendations for awards under the first solicitation, approving awards for eight (8) of the nine (9) projects that bid, for a total of 1,231.76 kW.

The RFP for the second solicitation was issued on August 12, 2015 with bids due on October 15, 2015. By Order dated December 16, 2015, the Board approved the SM's recommendations for awards for eighteen (18) of the twenty (20) projects that bid, for a total of 3455.21 kW.

This Order addresses the results of the third solicitation held under the SREC II Programs ("Round Three"). According to the schedule issued by the SM, the RFP for Round Three was issued on December 17, 2015, and bid applications were due on February 12, 2016. The SM received thirteen (13) proposals by the end of the due date. All thirteen (13) bids qualified.

DISCUSSION AND FINDINGS

The Board has carefully reviewed the recommendations of the SM and Board Staff and **FINDS** that they appropriately address all issues as required by the stipulations approved by the December 2013 Orders. The Board **FURTHER FINDS** that the overall solicitation process was effectively competitive in this instance.

After consideration of the recommendations of the SM and Staff, the Board **ADOPTS** the recommendations of the SM regarding the results of the Third Solicitation in the SREC II Programs. The Board **AUTHORIZES** the EDCs to execute PSAs for 12 projects with SREC prices deemed competitive. The Board **REJECTS** one proponent's bid which was deemed to be uncompetitive. The Board **AUTHORIZES** the SM's proposed implementation of the third solicitation in the SREC II Programs including the revised schedule.

The results of the Third Solicitation, therefore, are as follows:

Segment 1. Residential & Small Commercial (50 kW and below):

- 3 bids were received, totaling 116.5 kW
- 2 awards were made, totaling 78.1 kW
- One bid was rejected because pricing was found not to be competitive
- The average price per SREC in Segment 1 was \$239.66

Segment 2. Residential & Small Commercial (Greater than 50 kW to 2 MW):

- Ten bids were received, totaling 3,546.74 kW
- Ten awards were made, totaling 3,546.74 kW
- No bids were rejected
- The average price per SREC in Segment 2 was \$229.82

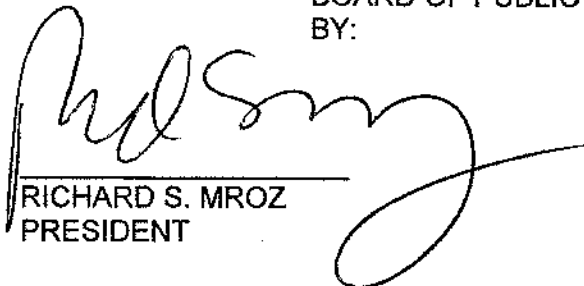
Segment 3. Subsection t. Landfills, Brownfields, or Areas of Historic Fill (Up to 5.2 MW):


- No bids were received

The effective date of this Order is May 7, 2016.

DATED: 4/27/16


BOARD OF PUBLIC UTILITIES
BY:


RICHARD S. MROZ
PRESIDENT

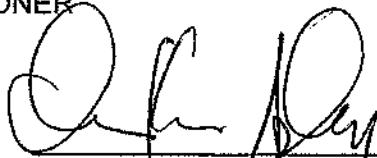

JOSEPH L. FIORDALISO
COMMISSIONER


MARY-ANNA HOLDEN
COMMISSIONER

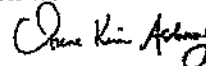

DIANNE SOLOMON
COMMISSIONER


UPENDRA J. CHIVUKULA
COMMISSIONER

ATTEST:


IRENE KIM ASBURY
SECRETARY

I HEREBY CERTIFY that the within document is a true copy of the original in the files of the Board of Public Utilities



In the Matter of the Verified Petition of Atlantic City Electric Company Concerning a Proposal for an Extended SREC-Based Financing Program Under N.J.S.A. 48:3-98.1 ("SREC II"); In the Matter of the Verified Petition of Jersey Central Power & Light Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1 ("SREC II"); In the Matter of the Verified Petition of Rockland Electric Company Concerning a Proposal for an SREC-Based Financing Program Under N.J.S.A. 48:3-98.1 ("SREC II")

Docket Nos. EO12090799, EO12080750, EO13020118

SERVICE LIST

Philip J. Passanante, Esq.
Associate General Counsel
Atlantic City Electric Company 92DC42
Post Office Box 6066
Newark, DE 19714-6066
philip.passanante@pepcoholdings.com

Gregory Eisenstark
Windels Marx Lane & Mittendorf, LLP on
behalf of JCP&L
120 Albany Street Plaza, 6th Floor
New Brunswick, NJ 08901
geisenstark@windelsmarx.com

John L. Carley, Esq.
Assistant General Counsel
Consolidated Edison Company of New York,
Inc.
Law Department Room 1815S
4 Irving Place
New York, NY 10003

James C. Meyer, Esq.
Riker Danzig Scherer Hyland & Perretti LLP
Headquarters Plaza
One Speedwell Avenue
Post Office Box 1981
Morristown, NJ 07962-8464

Donald Kennedy, Director
Customer Energy Services
Orange and Rockland Utilities, Inc.
390 West Route 59
Spring Valley, New York 10977

Division of Rate Counsel
140 East Front Street, 4th Floor
Post Office Box 003
Trenton, NJ 08625-0003

Stefanie A. Brand, Esq., Director
sbrand@rpa.state.nj.us

Sarah Steindel, Esq.
ssteindel@rpa.state.nj.us

Felicia Thomas-Friel, Esq.
Fthomas-friel@rpa.state.nj.us

Ami Morita, Esq.
amorita@rpa.state.nj.us

James Glassen, Esq.
jglassen@rpa.state.nj.us

Department of Law and Public Safety
124 Halsey Street
Post Office Box 45029
Newark, NJ 07101-45029

Caroline Vachier, Esq.
Caroline.vachier@dol.lps.state.nj.us

Carolyn McIntosh, Esq.
Carolyn.mcintosh@dol.lps.state.nj.us

Alex Moreau, Esq.
Alex.moreau@dol.lps.state.nj.us

Emma Yao Xiao, Esq.
Emma.xiao@dol.lps.state.nj.us

Dan Bradley, Director
Navigant
98 San Jacinto Blvd, Suite 900
Austin, TX 78737

David E. Dismukes
Acadian Consulting Group
5800 One Perkins Place Drive
Building 5, Suite F
Baton Rouge, LA 70808

Andrea C. Crane
The Columbia Group, Inc.
199 Ethan Allen Highway-2nd
Ridgefield, CT 08677

Intervenors

Howard O. Thompson, Esq.
Russo Tumulty Nester Thompson & Kelly, LLP
On behalf of NJ Land
240 Cedar Knolls Road, Suite 306. Cedar
Knolls, New Jersey 07927

William Potter, Esq.
Potter and Dickson
On behalf of MSEIA
194 Nassau Street, Princeton, New Jersey
08542

Michael A. Gruin, Esq.
Stevens & Lee
On behalf of SEIA
17 North Second Street, 16th floor. Harrisburg,
PA 17101

Board of Public Utilities

44 South Clinton Avenue, 3rd Floor, Suite 314
Post Office Box 350
Trenton, NJ 08625-0350

Irene Kim Asbury, Esq.
Secretary of the Board
Irene.asbury@bpu.state.nj.us

Secil Uztetik Onat, Executive Director
Division of Economic Development and
Emerging Issues
Secil.onat@bpu.state.nj.us

Marisa Slaten, Esq.
Division of Economic Development and
Emerging Issues
Marisa.slaten@bpu.state.nj.us

Allison E. Mitchell, AAI
Division of Economic Development and
Emerging Issues
Allison.mitchell@bpu.state.nj.us

Benjamin Scott Hunter
Division of Economic Development and
Emerging Issues
Benjamin.hunter@bpu.state.nj.us

Jerome May, Director
Division of Energy
Jerome.may@bpu.state.nj.us

Rachel Boylan, Esq.
Counsel's Office
Rachel.boyland@bpu.state.nj.us

Bethany Rocque-Romaine, Esq.
Counsel's Office
Bethany.rocque-romaine@bpu.state.nj.us

William P. Agee, Esq.
Counsel's Office
William.agee@bpu.state.nj.us