



**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
44 South Clinton Avenue, 3<sup>rd</sup> Floor, Suite 314  
Post Office Box 350  
Trenton, New Jersey 08625-0350  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

ENERGY

IN THE MATTER OF THE VERIFIED PETITION OF ) ORDER APPROVING  
JERSEY CENTRAL POWER AND LIGHT COMPANY ) STIPULATION FOR  
CONSTITUTING ITS ANNUAL FILING WITH ) PROVISIONAL RATES  
RESPECT TO THE NON-UTILITY GENERATION )  
CHARGE CLAUSE OF ITS FILED TARIFF ("2017 )  
NGC FILING") ) DOCKET NO. ER18090977

**Parties of Record:**

**Gregory Eisenstark, Esq.**, Windels Marx Lane & Mittendorf, LLP, on behalf of Jersey Central Power & Light Company  
**Stefanie A. Brand, Esq.**, Director, New Jersey Division of Rate Counsel

**BY THE BOARD:**

On September 7, 2018, Jersey Central Power and Light Company ("JCP&L" or the "Company") filed a petition with the New Jersey Board of Public Utilities ("Board") seeking review and approval of the amounts included in the Company's Non-Utility Generation Charge ("NGC") deferred balance, which among other things, relate to the amounts paid by the Company under Board-approved contracts with non-utility generators ("NUGs"), for the period January 1, 2017 through December 31, 2017 ("September 2018 Petition"). By this Decision and Order, the Board considers a stipulation for provisional rates ("Stipulation") executed by JCP&L, Board Staff, and the New Jersey Division of Rate Counsel ("Rate Counsel") (collectively, the "Parties"), requesting that the Board approve a decrease in the NGC on a provisional basis, subject to refund.

**BACKGROUND AND PROCEDURAL HISTORY**

As a result of the Board's Final Decision and Order, issued in Docket Nos. EO97070458, EO97070459, and EO97070460 ("Restructuring Order")<sup>1</sup>, the Company implemented unbundled rates that included a new tariff rider entitled the "Market Transition Charge," which was renamed the NGC effective September 1, 2004. The NGC is designed to recover, among other things, the portion of the costs of power purchases from non-utility generators that has been deferred on JCP&L's books to the extent it was unable to recover them in full under its regulated rates and market sales.

<sup>1</sup> In re Jersey Central Power and Light Company d/b/a GPU Energy – Rate Unbundling, Stranded Cost and Restructuring Filings, BPU Docket Nos. EO97070458, EO97070459, and EO97070460 (March 7, 2001).

Other specific deferred costs included Oyster Creek stranded costs, carrying costs, various transaction fees, including professional fees incurred in contract restructurings, and operating losses for the Forked River generating plant.

### **SEPTEMBER 2018 PETITION**

On September 7, 2018, JCP&L filed the September 2018 Petition with the Board seeking review and approval of the amounts included in the Company's NGC deferred balance to the extent accumulated between January 1, 2017 through December 31, 2017. In the September 2018 Petition, JCP&L indicated that the net NGC deferral balance at December 31, 2017 amounted to an over-recovery of \$29,171,002, after the application of carrying costs of \$190,279. In addition, the Company projected that, at present rates, the net NGC deferred balance at December 31, 2018 would be an over-recovery of \$45,275,310, after the application of over-recovered carrying costs of \$749,906. Accordingly, the Company proposed to decrease the composite Market Transition Charge/NGC ("MTC/NGC") factor from the current level of \$0.001527 per kWh (excluding Sales and Use Tax ("SUT")) to a credit rate of \$0.000688 per kWh (excluding SUT). The proposed decrease in the composite MTC/NGC factor of \$0.002215 per kWh (excluding SUT) would result in a decrease of \$45.3 million per year in NGC revenues.

### **STIPULATION**

On October 1, 2018, the Parties entered into the Stipulation for a provisional composite MTC/NGC rate. The Stipulation provides for the following:<sup>2</sup>

4. The Parties agree that, in light of the current and projected over-recovered balance in the Company's NGC deferred balance, it is appropriate for the Board to approve the implementation of provisional NGC rates at this time.
5. The Parties agree that, upon a Board Order approving the Stipulation, JCP&L's composite MTC/NGC factor shall be decreased, on a provisional basis, from the current level of \$0.001527 per kWh (excluding SUT) to \$0.000451 per kWh (excluding SUT). See Attachment G of the Stipulation (derivation of rates) and Attachment H of the Stipulation (current and proposed tariffs), which are based on a rate effective date of November 1, 2018.
6. The total revenue decrease associated with the provisional decrease in the composite NGC factor will be approximately \$22 million on an annual basis. The implementation of this provisional rate will promote principles of gradualism, prevent further over-collection, and will function to significantly reduce the over-recovered balance while this case is pending before the Board.
7. The impact of proposed \$22 million decrease on a residential customer using 768 kWh per month would be a decrease of 0.9% or \$0.90 per month, based on rates effective as of September 8, 2018.
8. The Parties understand that, upon Board approval, JCP&L will implement this rate change on a provisional basis, subject to an opportunity for a comprehensive and full review of the September 2018 Petition, including, without limitation, an

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<sup>2</sup> Although described in this Order, should there be any conflict between this summary and the Stipulation, the terms of the Stipulation control, subject to the findings and conclusions contained in this Order.

opportunity for full discovery and evidentiary hearings. The composite MTC/NGC factor set forth in this Stipulation shall be provisional until the Board issues a subsequent Order approving final rates in this matter.

**DISCUSSION AND FINDING**

The Board has carefully reviewed the record to date in this proceeding, including the September 2018 Petition and the attached Stipulation, which authorizes the Company to reduce revenues collected through the NGC on a provisional basis. The Board **FINDS** that the Stipulation is reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the Stipulation as its own, as if fully set forth herein.

The Board **HEREBY APPROVES**, on a provisional basis, subject to refund with interest on any net NGC over-recovered balance, a decrease in the composite MTC/NGC factor from the current level of \$0.001527 per kWh (excluding SUT) to \$0.000451 per kWh (excluding SUT). These changes shall become effective for service rendered on or after November 1, 2018. For an average JCP&L residential customer using approximately 768 kWh per month, this change would represent a decrease of \$0.90 or approximately 0.9%.

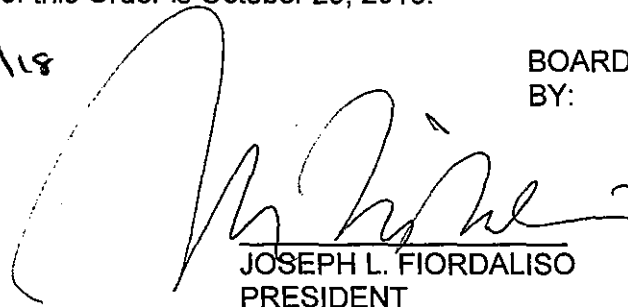
The Board **HEREBY DIRECTS** the Company to file the appropriate revised tariff sheets conforming to the terms of this Order by November 1, 2018.

The Company's costs, including those related to the NGC deferred balance, remain subject to audit by the Board. This Decision and Order shall not preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

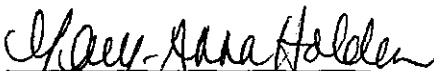
The effective date of this Order is October 29, 2018.

DATED: 10/29/18


BOARD OF PUBLIC UTILITIES  
BY:



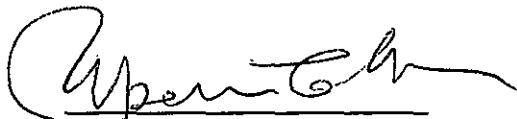
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PRESIDENT



MARY-ANNA HOLDEN  
COMMISSIONER



DIANNE SOLOMON  
COMMISSIONER



UPENDRA J. CHIVUKULA  
COMMISSIONER



ROBERT M. GORDON  
COMMISSIONER

ATTEST:   
AIDA CAMACHO-WELCH  
SECRETARY

**IN THE MATTER OF THE VERIFIED PETITION OF JERSEY CENTRAL POWER & LIGHT  
COMPANY CONSTITUTING ITS ANNUAL FILING WITH RESPECT TO THE NON-UTILITY  
GENERATION CHARGE CLAUSE OF ITS FILED TARIFF ("2017 NGC FILING")  
DOCKET NO. ER18090977**

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October 1, 2018

Aida Camacho-Welch, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 3rd Fl., Ste. 314  
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Re: In the Matter of the Verified Petition of **Jersey Central Power & Light  
Company** Constituting Its Annual Filing With Respect to the Non-Utility  
Generation Charge Clause of Its Filed Tariff ("**2017 NGC Filing**")

BPU Docket No. ER18090977

Dear Secretary Camacho-Welch:

Enclosed herewith for filing with the Board of Public Utilities are the original and 10  
copies of a Stipulation for Provisional Rates ("Stipulation") in the above-referenced matter. The  
Stipulation has been executed by all parties to this matter.

Your anticipated courtesies and cooperation are deeply appreciated.

Respectfully submitted,



Gregory Eisenstark

Enclosure

cc: Service List (w/enclosure – by email or regular mail)

**In the Matter of the Verified Petition of Jersey Central Power & Light Company  
Constituting Its Annual Filing With Respect to the  
Non-Utility Generation Charge Clause ("NGC") of Its Filed Tariff  
"2017 NGC Filing"**

**BPU Docket No. \_\_\_\_\_**

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**In the Matter of the Verified Petition of Jersey Central Power & Light Company  
Constituting Its Annual Filing With Respect to the  
Non-Utility Generation Charge Clause ("NGC") of Its Filed Tariff  
"2017 NGC Filing"**

**BPU Docket No. \_\_\_\_\_**

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**STATE OF NEW JERSEY  
BOARD OF PUBLIC UTILITIES**

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In the Matter of the Verified Petition of Jersey :  
**Central Power & Light Company** Constituting :  
Its Annual Filings With Respect to the Non- :  
Utility Generation Charge Clause of Its Filed :  
Tariff (“**2017 NGC Filing**”) :  
:

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**STIPULATION  
FOR  
PROVISIONAL RATES**

BPU Docket No. ER18090977

**TO THE HONORABLE BOARD OF PUBLIC UTILITIES:**

APPEARANCES:

**Gregory Eisenstark, Esq.**, (Windels, Marx, Lane & Mittendorf, L.L.P., attorneys) for the  
Petitioner, Jersey Central Power & Light Company

**Ami Morita, Esq.** (Managing Attorney) and **Diane Schulze, Esq.** (Assistant Deputy Rate  
Counsel), Division of Rate Counsel (**Stefanie A. Brand, Esq.**, Director)

**Alex Moreau and Renee Greenberg**, Deputy Attorneys General, for the Staff of the New Jersey  
Board of Public Utilities (**Gurbir S. Grewal**, Attorney General of New Jersey)

This Stipulation for Provisional Rates (“Stipulation”) is hereby made and executed as of  
the dates indicated below, by and among the Petitioner, Jersey Central Power & Light Company  
(“JCP&L” or the “Company”), the Staff of the New Jersey Board of Public Utilities (“Staff”) and  
the New Jersey Division of Rate Counsel (“Rate Counsel”) (collectively, the “Parties”).

The Parties do hereby join in recommending that the New Jersey Board of Public Utilities  
(“Board”) issue an Order approving the Stipulation, based upon the following provisions.



## Background

1. On September 7, 2018, JCP&L filed with the Board a Verified Petition, including supporting schedules, under Docket No. ER18090977 ("2017 NGC Filing"), seeking review and approval of the deferred amounts included in the Company's Non-Utility Generation Charge ("NGC") deferred balance, which, among other things, relate to amounts paid by the Company under Board-approved contracts with non-utility generators ("NUGs"), to the extent accumulated from January 1, 2017 through December 31, 2017 (the "2017 NGC Period"). In the Verified Petition, JCP&L proposed to decrease the composite MTC/NGC factor from the current level of \$0.001527 per kWh (excluding Sales and Use Tax ("SUT")) to a credit rate of \$0.000688 per kWh (excluding SUT) effective March 1, 2019. The proposed decrease in the composite MTC/NGC factor of \$0.002215 per kWh (excluding SUT) would result in a decrease of approximately \$45.3 million per year in NGC revenues. The impact of the proposed decrease on a residential customer using 768 kWh per month would be a decrease of approximately 1.8%, or \$1.85 per month, based on rates effective as of September 1, 2018.

2. As set forth in greater detail in the Attachments to the 2017 NGC Filing, the net NGC deferred balance at December 31, 2017 amounted to an over-recovery of \$29,171,002, after the application of carrying costs of \$190,279. In addition, JCP&L projected that, at present rates, the net NGC deferred balance at December 31, 2018 will be an over-recovery of \$45,275,310, after the application of over-recovered carrying costs of \$749,906.

3. Following the filing of the Verified Petition, the Parties engaged in informal discussions, which have led to this Stipulation for Provisional Rates.

### Stipulation for Provisional Rates

4. The Parties agree that, in light of the current and projected over-recovered balance in the Company's NGC deferred balance, it is appropriate for the Board to approve the implementation of provisional NGC rates at this time.

5. The Parties agree that, upon a Board Order approving this Stipulation, JCP&L's composite MTC/NGC factor shall be decreased, on a provisional basis, from the current level of \$0.001527 per kWh (excluding SUT) to \$0.000451 per kWh (excluding SUT). *See* Attachment G (derivation of rates) and Attachment H (current and proposed tariffs), which are based on a rate effective date of November 1, 2018.

6. The total revenue decrease associated with the provisional decrease in the composite NGC factor will be approximately \$22 million on an annual basis. The implementation of this provisional rate will promote principles of gradualism, prevent further over-collection, and will function to significantly reduce the over-recovered balance while this case is pending before the Board.

7. The impact of proposed \$22 million decrease on a residential customer using 768 kWh per month would be a decrease of 0.9% or \$0.90 per month, based on rates effective as of September 8, 2018.

8. The Parties understand that, upon Board approval, JCP&L will implement this rate change on a provisional basis, subject to an opportunity for a comprehensive and full review of the 2017 NGC Filing, including, without limitation, an opportunity for full discovery and evidentiary hearings. The composite MTC/NGC factor set forth in this Stipulation shall be provisional until the Board issues a subsequent Order approving final rates in this matter.

### Conclusion

9. The Parties agree that this Stipulation contains mutual balancing and interdependent clauses and is intended to be accepted and approved in its entirety. In the event any particular provision of this Stipulation is not accepted and approved in its entirety by the Board, or is modified by a court of competent jurisdiction, then any Party aggrieved thereby shall not be bound to proceed with this Stipulation and shall have the right, upon written notice to be provided to all other Parties within ten (10) days after receipt of any such adverse decision, to litigate all issues addressed herein to a conclusion. More particularly, in the event this Stipulation is not adopted in its entirety by the Board in an appropriate Order, or is modified by a court of competent jurisdiction, then any Party hereto is free, upon the timely provision of such written notice, to pursue its then available legal remedies with respect to all issues addressed in this Stipulation, as though this Stipulation had not been signed. The Parties agree that this Stipulation shall be binding on them for all purposes herein.

10. It is specifically understood and agreed that this Stipulation represents a negotiated agreement:

a. By executing this Stipulation, no Party waives any rights it possesses under any prior Stipulation, except where the terms of this Stipulation supersede such prior Stipulation.

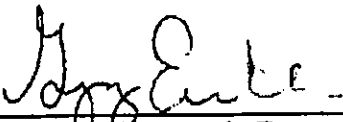
b. The contents of this Stipulation shall not in any way be considered, cited or used by any of the undersigned Parties as an indication of any Party's position on any related or other issue litigated in any other proceeding or forum, except to enforce the terms of this Stipulation.

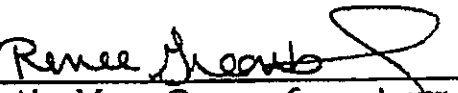
11. This Stipulation may be executed in any number of counterparts, each of which shall be considered one and the same agreement, and shall become effective when one or more counterparts have been signed by each of the Parties.

WHEREFORE, the Parties hereto have duly executed and do respectfully submit this Stipulation to the Board and recommend that the Board issue a Decision and Order adopting and approving this Stipulation in its entirety in accordance with the terms hereof.

Jersey Central Power & Light Company

Gurbir S. Grewal  
Attorney General of New Jersey  
Attorney for Staff of the Board of Public  
Utilities

By:   
Gregory Eisenstark, Esq.  
Windels, Marx, Lane & Mittendorf, LLP

By:   
Alex Morosau Rence Greenberg  
Deputy Attorney General

Dated: 9-28-2018

Dated: 10-1-2018

Stefanie A. Brand, Esq.  
Director, Division of Rate Counsel

By:   
Diane Schulze, Esq.  
Assistant Deputy Rate Counsel

Dated: 10/1/2018

**Proposed \$22 Million NGC Decrease**

**Jersey Central Power & Light Company**

**Derivation of NGC Rates by Voltage Level**

Proposed Annual NGC Revenue Decrease	\$ (22,000,000)	Proposed Effective 11/1/2018
Decrease in NGC Factor (\$ per kWh)	(0.001076)	
Current Composite MTC/NGC Factor (\$ per kWh)	0.001527	
Proposed Composite MTC/NGC Factor (\$ per kWh)	0.000451	

	Voltage Level						Total Excluding Special Provision d kWh
	Total (a)	Secondary (b)	Primary (c)	34.5 kV (d)	230 kV (e)	Special Provision d (f)	
<b>Reallocate Special Provision d to All Remaining Classes {1}</b>							
1 Forecast 11/2018 - 10/2019 Delivery kWh	20,446,558,951	16,689,708,150	1,778,693,371	1,623,661,612	141,902,613	212,593,205	20,233,965,746
2 Proposed Composite MTC/NGC Factor	0.000451						
3 Annual NGC Revenues (equals line 2, column a times line 1)	\$9,221,398						
4 Special Provision d NGC rate per kWh (excl. SUT)						\$0.000000	
5 Annual Special Provision d NGC revenue (equals line 1 times line 4)						{1}	\$0
6 Annual NGC Revenues - Excluding Special Provision d (equals line 3 minus line 5)							\$9,221,398
7 Adjusted Composite MTC/NGC Factor (equals line 6, column g divided by line 1, column g)	0.000456						
8 Loss Factors		1.118	1.061	1.0406	1.0191	1.0191	
9 Net System Requirements (equals line 1 times line 8)		18,659,093,712	1,887,193,667	1,689,582,273	144,612,953		22,360,482,605
10 Retail Sales Ratio (equals column value of line 1 divided by line 1, column g)		0.824836236	0.087906315	0.080244359	0.007013090		1.000000000
11 NSR Ratio (equals column value of line 9 divided by line 9 total)		0.833721687	0.084323189	0.075493559	0.006461565		1.000000000
12 Voltage Adjustment Factor (equals line 11 divided by line 10)		1.0107724	0.9592393	0.9407958	0.9213579		
13 Adjusted Composite MTC/NGC Factor (equals line 7)		0.000456	0.000456	0.000456	0.000456		
14 NGC per kWh, Excluding SUT (equals line 13 multiplied by line 12) {1}		\$0.000461	\$0.000437	\$0.000429	\$0.000420	\$0.000000	
15 NGC per kWh, Including SUT (equals line 14 multiplied by 1.06625)		\$0.000492	\$0.000466	\$0.000457	\$0.000448	\$0.000000	
16 NGC Revenue at revised rates excluding SUT (equals line 14 times line 1)		\$7,693,955	\$777,289	\$696,551	\$59,599	\$0	\$9,227,394
17 NGC Revenue at revised rates compared to initial NGC target revenue (equals line 16, column g minus line 3, column a)							\$5,996
18 Cumulative rounding error (equals line 17, column g divided by line 1, column g)							\$0.0000003

{1} See Attachment G, Page 2 of 2

Proposed \$22 Million NGC Decrease

Jersey Central Power & Light Company

Derivation of NGC Rates by Voltage Level (Special Provision d)

Proposed Annual NGC Revenue Decrease  
Decrease in NGC Factor (\$ per kWh)  
Current Composite MTC/NGC Factor (\$ per kWh)  
Proposed Composite MTC/NGC Factor (\$ per kWh)

**\$ (22,000,000)** Proposed Effective 11/1/2018  
(0.001076)  
0.001527  
**0.000451**

	Total (a)	Voltage Level					Total Excluding Special Provision d kWh (g)
		Secondary (b)	Primary (c)	34.5 kV (d)	230 kV (e)	Special Provision d (f)	
1 . Forecast 11/2018 - 10/2019 Delivery kWh	20,446,558,951	16,689,708,150	1,778,693,371	1,623,661,612	141,902,613	212,593,205	20,233,965,746
2 . Proposed Composite MTC/NGC Factor	0.000451						
3 . Annual NGC Revenues (equals line 2, column a times line 1)	\$9,221,398						
4 . Special Provision d NGC rate per kWh (excl. SUT)						\$0.000312	
5 . Annual Special Provision d NGC revenue (equals line 1 times line 4)						\$66,329	
6 . Annual NGC Revenues - Excluding Special Provision d (equals line 3 minus line 5)							\$9,155,069
7 . Adjusted Composite MTC/NGC Factor (equals line 6, column g divided by line 1, column a)	0.000452						
8 . Loss Factors		1.118	1.081	1.0406	1.0191	1.0191	
9 . Net System Requirements (equals line 1 times line 8)	18,659,093,712	1,887,193,667	1,689,582,273	144,612,953			22,380,482,605
10 . Retail Sales Ratio (equals column value of line 1 divided by line 1, column g)	0.824836236	0.087906315	0.080244359	0.007013090			1.000000000
11 . NSR Ratio (equals column value of line 9 total divided by line 9 total)	0.833721687	0.084323189	0.075493559	0.006461565			1.000000000
12 . Voltage Adjustment Factor (equals line 11 divided by line 10)	1.0107724	0.9592393	0.9407958	0.9213579			
13 . Adjusted Composite MTC/NGC Factor (equals line 7)	0.000452	0.000452	0.000452	0.000452			
14 . NGC per kWh, Excluding SUT (equals line 13 multiplied by line 12)	\$0.000457	\$0.000434	\$0.000426	\$0.000417	\$0.000312		
15 . NGC per kWh, Including SUT (equals line 14 multiplied by 1.06625) (1)	\$0.000487	\$0.000463	\$0.000454	<b>\$0.000445</b> (1)	\$0.000333 (1)		
16 . NGC Revenue at revised rates excluding SUT (equals line 14 times line 1)	\$7,627,197	\$771,953	\$691,680	\$59,173	\$66,329		\$9,216,332
17 . NGC Revenue at revised rates compared to initial NGC target revenue (equals line 16, column g minus line 3, column a)							-\$5,066
18 . Cumulative rounding error (equals line 17, column g divided by line 1, column g)							-\$0.0000003

(1) Per tariff Special Provision d: The NGC charge shall be the lesser of (1) \$0.000312 per kWh (\$0.000333 per kWh including SUT), or (2) the net of NGC - High Tension Service and an NGC Credit of \$0.009844 per kWh (\$0.010495 per kWh including SUT), but not less than zero, for all kWh usage. Accordingly, the revised Special Provision d rate is at zero (\$0.000445 less \$0.010496 is negative).

## **Attachment H**

### **Current and Proposed Tariff**

**Rider NGC  
Non-utility Generation Charge**

**APPLICABILITY:** Rider NGC provides a non-utility generation charge ("NGC") applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. Effective September 1, 2004, Rider MTC ("Market Transition Charge") is renamed Rider NGC to comply with the BPU Final Order dated May 17, 2004 (Docket Nos. ER02080506, etc.) that "the MTC shall be discontinued and renamed the NGC" for customer billing purposes.

Effective August 1, 2003, the Company recovers through the MTC charge, the MTC deferred balance which includes: (1) BPU-approved costs incurred during the transition to a competitive retail market and under-recovered during the period from August 1, 1999 through July 31, 2003; and (2) all BPU-approved costs associated with committed supply energy, capacity and ancillary services, net of all revenues from the sale of the committed supply in the wholesale market (Docket Nos. EX01110754 and EX01050303, etc.) Carrying cost shall be computed on a monthly basis at the applicable BPU-approved interest rate on the average net-of-tax over or under-recovered balance of the MTC, compounded annually.

Effective August 1, 2003, the composite MTC Factor shall be \$0.011013 per KWH (excluding SUT), which includes the interim recovery of MTC deferred balance as of July 31, 2003, until the BPU's decision on the securitization of the MTC deferred balance.

Effective June 1, 2005, the composite MTC Factor shall be reduced to \$0.010614 per KWH (excluding SUT), which includes the anticipation of the savings to be realized from the securitization of a portion of the MTC deferred balance as of July 31, 2003 ("Deferred BGS Transition Costs") pending the BPU approval. By Order dated June 8, 2006, the BPU approved the securitization of Deferred BGS Transition Costs.

Effective December 6, 2006, the composite MTC/NGC Factor shall be \$0.015492 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.004878 per KWH.

Effective March 1, 2011, the composite MTC/NGC Factor shall be \$0.007687 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.007805 per KWH.

Effective March 1, 2012, the composite MTC/NGC Factor shall be \$0.002839 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.004848 per KWH.

Effective February 2, 2015, the composite MTC/NGC Factor shall be \$0.003750 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.000911 per KWH.

Effective September 1, 2016, the composite MTC/NGC Factor shall be \$0.005012 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.001262 per KWH. By Board Order dated May 31, 2017 (Docket No. ER16101046), the Board approved no change to this Factor for the 2015 NGC Filing.

Effective June 10, 2017, the composite MTC/NGC Factor shall be \$0.001527 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.001548 per KWH and the OC-TBC and OC-MTC-Tax associated with the securitization of Oyster Creek at zero rate, as detailed below.

For billing purposes, the composite MTC/NGC Factor of \$0.001527 per KWH, which includes the revised DB-TBC and DB-MTC-Tax associated with the securitization of Deferred BGS Transition Costs, as detailed below, shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

<u>Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)</u>	<u>Including SUT</u>
<b>Secondary Voltages</b>	<b>\$0.001561</b>
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)	<b>\$0.001664</b>
<b>Primary Voltages</b>	<b>\$0.001482</b>
(Applicable to Service Classification GP)	<b>\$0.001580</b>
<b>Transmission Voltages</b>	<b>\$0.001453</b>
<b>High Tension Service (230 KV)</b>	<b>\$0.001423</b>
(Applicable to Service Classification GT)	<b>\$0.001517</b>

Issued: December 8, 2017

Effective: January 1, 2018

Filed pursuant to Secretary's Letter of Board of Public Utilities

Docket No. ER17090984 dated November 28, 2017

Issued by James V. Fakult, President

300 Madison Avenue, Morristown, NJ 07962-1911



**Rider NGC  
Non-utility Generation Charge**

**APPLICABILITY:** Rider NGC provides a non-utility generation charge ("NGC") applicable to all KWH usage of any Full Service Customer or Delivery Service Customer. Effective September 1, 2004, Rider MTC ("Market Transition Charge") is renamed Rider NGC to comply with the BPU Final Order dated May 17, 2004 (Docket Nos. ER02080506, etc.) that "the MTC shall be discontinued and renamed the NGC" for customer billing purposes.

Effective August 1, 2003, the Company recovers through the MTC charge, the MTC deferred balance which includes: (1) BPU-approved costs incurred during the transition to a competitive retail market and under-recovered during the period from August 1, 1999 through July 31, 2003; and (2) all BPU-approved costs associated with committed supply energy, capacity and ancillary services, net of all revenues from the sale of the committed supply in the wholesale market (Docket Nos. EX01110754 and EX01050303, etc.) Carrying cost shall be computed on a monthly basis at the applicable BPU-approved interest rate on the average net-of-tax over or under-recovered balance of the MTC, compounded annually.

Effective August 1, 2003, the composite MTC Factor shall be \$0.011013 per KWH (excluding SUT), which includes the interim recovery of MTC deferred balance as of July 31, 2003, until the BPU's decision on the securitization of the MTC deferred balance.

Effective June 1, 2005, the composite MTC Factor shall be reduced to \$0.010614 per KWH (excluding SUT), which includes the anticipation of the savings to be realized from the securitization of a portion of the MTC deferred balance as of July 31, 2003 ("Deferred BGS Transition Costs") pending the BPU approval. By Order dated June 8, 2006, the BPU approved the securitization of Deferred BGS Transition Costs.

Effective December 6, 2006, the composite MTC/NGC Factor shall be \$0.015492 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.004878 per KWH.

Effective March 1, 2011, the composite MTC/NGC Factor shall be \$0.007687 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.007805 per KWH.

Effective March 1, 2012, the composite MTC/NGC Factor shall be \$0.002839 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.004848 per KWH.

Effective February 2, 2015, the composite MTC/NGC Factor shall be \$0.003750 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.000911 per KWH.

Effective September 1, 2016, the composite MTC/NGC Factor shall be \$0.005012 per KWH (excluding SUT), which includes an increase in the NGC Factor of \$0.001262 per KWH. By Board Order dated May 31, 2017 (Docket No. ER16101046), the Board approved no change to this Factor for the 2015 NGC Filing.

Effective June 10, 2017, the composite MTC/NGC Factor shall be \$0.001527 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.001548 per KWH and the OC-TBC and OC-MTC-Tax associated with the securitization of Oyster Creek at zero rate.

Effective November 1, 2018, the composite MTC/NGC Factor shall be \$0.000451 per KWH (excluding SUT), which includes a decrease in the NGC Factor of \$0.001076 per KWH.

For billing purposes, the composite MTC/NGC Factor of 0.000451 per KWH, which includes the revised DB-TBC and DB-MTC-Tax associated with the securitization of Deferred BGS Transition Costs, as detailed below, shall be applied to all KWH usage of any Full Service Customer or Delivery Service Customer as follows:

<u>Voltage Adjusted MTC Charges per KWH (renamed NGC Charges per KWH)</u>		<u>Including SUT</u>
<b>Secondary Voltages</b>	<b>\$0.000461</b>	<b>\$0.000492</b>
(Applicable to Service Classifications RS, RT, RGT, GS, GST, OL, SVL, MVL, ISL and LED)		
<b>Primary Voltages</b>	<b>\$0.000437</b>	<b>\$0.000466</b>
(Applicable to Service Classification GP)		
<b>Transmission Voltages</b>	<b>\$0.000429</b>	<b>\$0.000457</b>
<b>High Tension Service (230 KV)</b>	<b>\$0.000420</b>	<b>\$0.000448</b>
(Applicable to Service Classification GT)		

**Issued:**

**Effective:**

**Filed pursuant to Order of Board of Public Utilities**

**Docket No.      dated**

Issued by James V. Fakult, President  
300 Madison Avenue, Morristown, NJ 07962-1911