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September 29, 2011

VIA EMAIL kristi.izzo@bpu.state.nj.us
and REGULAR MAIL

Kristi Izzo, Secretary
Board of Public Utilities
44 South Clinton Avenue, 9th Floor
P.O. Box 350
Trenton, NJ 08625-0350

Re: *In the Matter of a Generic Proceeding to Consider Prospective Standards for Gas Distribution Utility Rate Discounts and Associated Contract Terms and Conditions; BPU Docket No. GR10100761 and ER10100762*

Dear Secretary Izzo:

On September 19, 2011, we filed on behalf of South Jersey Gas Company, tariff sheets to comply with the Board of Public Utilities' ("Board") August 18, 2011 Order. We have recently noticed a typographical error and as such, enclosed for filing please find a corrected original and ten (10) copies of South Jersey Gas Company's Compliance Filing of its Rate Schedule Electric Generation Service – Large Volume ("EGS-LV") to comply with the August 18, 2011 Order. South Jersey's filing consists of this transmittal letter, along with red-lined tariff sheet demonstrating the correction of the error and a clean sheet as well.

Very truly yours,

COZEN O'CONNOR, PC

A handwritten signature in cursive script that reads "Ira G. Megdal".

By: Ira G. Megdal

DJB/lbs
Enclosure
cc: See Attached Service List

**In the Matter of a Generic Proceeding to Consider Prospective Standards for Gas
Distribution Utility Rate Discounts and Associated Contract Terms and Conditions
BPU Docket No. GR10100761 and ER10100762**

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SOUTH JERSEY GAS COMPANY

Amended First Revised Sheet No. 48

B.P.U.N.J. No. 10 - GAS

Superseding Original Sheet No. 48

ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)

(Continued)

successor rate schedules) customers may be impacted if not given. Any customer who then uses gas in excess of the level instructed may be invoiced at an additional charge (in addition to the charges set forth in the Monthly Rate section of this Rate Schedule EGS-LV). Such additional charge shall equal ten (10) times the highest price of the daily ranges for that month that are published in Gas Daily in the table "Daily Price Survey" for delivery to "Transco, zone 6 non-N.Y.". This rate shall not be lower than the maximum penalty charge for unauthorized daily overruns as provided for in the FERC-approved gas tariffs of Transcontinental Gas Pipe Line Corporation.

- (e) The Company may, at its sole reasonable discretion, offer a D-1 Demand Charge and a C-3 Commodity Charge on a negotiated basis. The D-1 charge, taken in combination with the Limited Firm C-3 charge, if applicable, may not be lower than an amount sufficient to generate a reasonable return on capital investments made by the Company and recovery of marginal and embedded costs, including depreciation, to provide service under this Rate Schedule EGS-LV. If such an offer is made it shall be based upon cost of service and value of service considerations, including but not limited to such factors as: (1) proximity of customer to the Company's transmission lines; (2) whether the customer will utilize the Company's interstate pipeline capacity; (3) whether the customer will provide its own gas supply; and (4) other pertinent factors. Such negotiated percentages and resultant rates shall be set forth in the Standard Gas Service Agreement (EGS-LV) and filed with the Board within thirty (30) days of execution, for approval. Service Agreements providing that the customer will pay the Benchmark Rates shown in the Monthly Rate section of this Rate Schedule (EGS-LV) shall not require filing with the Board. The Benchmark Rates contained in service agreements shall be subject to modification as provided by Special Provision (m) of this Rate Schedule EGS-LV. All agreements submitted to the Board shall contain an explanation regarding the term of the agreement. The Company, the customer, the Board and its Staff shall treat any Standard Gas Service Agreement (EGS-LV) filed or to be filed with the Board, any petition related thereto, supporting documentation or any discovery related thereto as proprietary and trade secrets of the Company. As such, the contents of such material shall not be disclosed to any party, unless that party executes a confidentiality agreement acceptable to the Company.

1. Customers requesting a discounted rate under this rate schedule due to the inability to bypass the Company's facilities need to supply the following minimum requirements; (i) a statement from the interstate pipeline that the proposed interconnection is operationally viable, that sufficient capacity is available and the pipeline would serve the party if requested; (ii) maps or flow diagrams identifying the route of the pipeline from the interconnection with the pipeline and the customer's site, the size of the connecting pipeline and any other appurtenant facilities required; (iii) engineering studies related to the estimated costs to complete construction; and (iv) status of all reliability and environmental permits from State and Federal agencies.

2. Customers may request a discounted rate under this rate schedule for reasons other than physical bypass of the Company's facilities. In this situation, the application for such discounted rates submitted to the Board of Public Utilities shall explain the reasons for the request and provide ample support for the request, including but not limited to whether the discounted rate is in the public interest, how the discounted rate would spur economic development, and/or how the discounted rate would benefit the Company's ratepayers.

Issued September 19, 2011
by South Jersey Gas Company,
E. Graham, President

Effective with service rendered
on and after September 19, 2011

Filed pursuant to Order in Docket No. GR10100761 of the Board of
Public Utilities, State of New Jersey, dated August 18, 2011

SOUTH JERSEY GAS COMPANY

**Amended First Revised Sheet No. 48
Superseding Original Sheet No. 48**

B.P.U.N.J. No. 10 - GAS

**ELECTRIC GENERATION SERVICE – LARGE VOLUME (EGS-LV)
(Continued)**

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1. Customers requesting a discounted rate under this rate schedule due to the ability to bypass the Company's facilities need to supply the following minimum requirements; (i) a statement from the interstate pipeline that the proposed interconnection is operationally viable, that sufficient capacity is available and the pipeline would serve the party if requested; (ii) maps or flow diagrams identifying the route of the pipeline from the interconnection with the pipeline and the customer's site, the size of the connecting pipeline and any other appurtenant facilities required; (iii) engineering studies related to the estimated costs to complete construction; and (iv) status of all reliability and environmental permits from State and Federal agencies.

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